

P.W.



CONFIDENTIAL
Release Date 12-19-73

COUNTY Pima AREA 4 mi. SE of Tucson LEASE NO. State 32

Name change: Exxon
WELL NAME HUMBLE OIL & REFINING COMPANY ¹STATE (32)

LOCATION NE/SW SEC 5 TWP 16 S RANGE 15E FOOTAGE 2210 FWL - 2210 FSL
ELEV 2873 GR 2886 KB SPUD DATE 9-16-72 STATUS P&A TOTAL
COMP. DATE 12-18-72 DEPTH 12,556

CONTRACTOR Loffland Drilling Company

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	
16"	199	265 sx		DRILLED BY CABLE TOOL	
10 3/4"	2982	1,070 sx		PRODUCTIVE RESERVOIR	NA
				INITIAL PRODUCTION	Dry Hole

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
				See Completion Report for formation
				changes - Operator claims not formation not
				tops ^{Not} picked.
				Basement rocks F/11987 to T.D.

ELECTRIC LOGS		PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <i>Am. 1724</i>
Comp. Form. Density-1				SAMPLE DESCRP. <u>X</u>
Comp. Neutron Form Density-1				SAMPLE NO. <u>1724</u>
I.E.-1 Dual Ind. Laterolog-1				CORE ANALYSIS
Comp. Neutron Log-1				DSTs
BHC Sonic Log-Gamma Ray-2				
<i>Also positive & negative films of above logs. & Rock at half scale</i>				
REMARKS <u>Stratigraphic test</u>				APP. TO PLUG <u>X</u>
				PLUGGING REP. <u>X</u>
				COMP. REPORT <u>X</u>

WATER WELL ACCEPTED BY

BOND CO. THE AMERICAN INSU. COMPANY *P/N 604* BOND NO. 5-10-11-58
BOND AMT. \$ 25,000 CANCELLED 3-16-78 DATE 1-2-73
FILING RECEIPT 2933 LOC. PLAT X WELL BOOK X PLAT BOOK X
API NO. 02-019-20001 DATE ISSUED 9-5-72 DEDICATION E/2 SW/4 80 acres

PERMIT NUMBER 597

CONFIDENTIAL

Release Date 12-19-73

(over)

DRILL STEM TEST

NO.	FROM	TO	RESULTS
			NONE REPORTED

CORE RECORD

NO.	FROM	TO	RECOVERY	REMARKS
				NONE REPORTED

REMEDIAL HISTORY

DATE STARTED - COMPLETED	WORK PERFORMED	NEW PERFORATIONS

ADDITIONAL INFORMATION

Operator had several fishing jobs on this hole. One job was caused by stuck drill pipe below 8500'.

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☒

DESCRIPTION OF WELL AND LEASE

Operator: Humble Oil & Refining Company Address: P. O. Box 1600, Midland, Texas 79701

Federal, State or Indian Lease Number or name of lessor if fee lease: State (32) (State Lease No. 14232) Well Number: 1 Field & Reservoir: Stratigraphic Test Hole

Location: 2,210' FSL & 2,210' FWL County: Pima

Sec. TWP-Range or Block & Survey: Section 5, T-16-S, R-15-E

Date spudded: 9-16-72 Date total depth reached: 12-14-72 Date completed, ready to produce: Dry Hole Elevation (DE, RKB, RT or Gr.) feet: 2,873' GR Elevation of casing hd. flange feet: - -

Total depth: 12,556 P.B.T.D.: 0 Single, dual or triple completion?: Dry Hole If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion: Dry Hole Rotary tools used (interval): 0 - 12,556' Cable tools used (interval): - -

Was this well directionally drilled? No Was directional survey made? No Was copy of directional survey filed? No Date filed: - -

Type of electrical or other logs run (check logs filed with the commission): Comp. Form. Density; Induction - Electrical; Borehole, Comp. Sonic Log; Gamma Ray Date filed: 12-29-72

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Conductor	20"	16"	65#	199'	265 sx	None
Surface	13-3/4"	10-3/4"	40.5#	2,982'	1,070 sx	None

TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
None	in.	ft.	in.	None	ft.		

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
None			None	

INITIAL PRODUCTION

Date of first production: Dry Hole Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the.....Proration Specialist.....of the Humble Oil & Refining Company.....(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date: 12-29-72 Signature: D. L. Clemmer

NOTE: Copies of Logs Filed w/this Report

Orig.: OGCC - State of Arizona
cc: Drilling Section
cc: Central File
cc: D. L. Clemmer
Permit No. 597

RECEIVED STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
JAN 10 1973 Well Completion or Recompletion Report and Well Log
File One Copy
Form No. 4
O & G CONS. COMM.

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
	0	850	Sd. and Conglomerate
	850	1,150	Med. to coarse grained sand
	1,150	2,975	Red Clay, occasional sand
	2,975	7,300	Sand, shale and conglomerate
	7,300	7,710	Interbedded volcanic tuff, sand and shale
	7,710	9,070	Interbedded, andesitic, basalt, and shale
	9,070	9,525	Conglomerate
	9,525	10,036	Basalt
	10,036	11,987	Conglomerate and shale
	11,987	T. D. 12,556	Basement, Qtz. monzonite

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well.
This Well Completion or Recompletion report shall be filed with the State of Arizona
thirty days after project completion.

Form No. 4

ll log shall be filed with the State of Arizona

Conservation Commission not later than

PLUGGING RECORD									
Operator Humble Oil & Refining Company				Address P. O. Box 1600, Midland, Texas 79701					
Federal, State, or Indian Lease Number, or lessor's name if fee lease. State (32) State Lease No. 14232				Well No. 1		Field & Reservoir Wildcat - Core Test			
Location of Well 2,210' FSL & 2,210' FWL				Sec-Twp-Rge or Block & Survey Section 5, T-16-S, R-15-E			County Pima		
Application to drill this well was filed in name of Humble Oil & Ref. Co.		Has this well ever produced oil or gas No		Character of well at completion (initial production): Oil (bbls/day) Dry Hole		Gas (MCF/day) Dry Hole		Dry? Yes	
Date plugged: December 18, 1972		Total depth 12,556		Amount well producing when plugged: Oil (bbls/day) None		Gas (MCF/day) None		Water (bbls/day) None	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging		Fluid content of each formation		Depth interval of each formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement			
None - Dry Hole				9650 - 9550		50 SFS			
				6300 - 6200		55 SFS			
				3030 - 2930		125 SFS			
				20 - 0		20 SFS			
CASING RECORD									
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes				
16"	* 203'	None	203'	- -	None				
10-3/4"	**2,970'	None	2,970'	- -	None				
	* Set at 199'								
	** Set at 2,982'								
Was well filled with mud-laden fluid, according to regulations? Yes				Indicate deepest formation containing fresh water. 1,100'					
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE									
Name		Address			Direction from this well:				
State of Arizona		4515 N. 7th Avenue, Phoenix, Arizona			- -				
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.									
Use reverse side for additional detail.									
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Division Dirg. Oper. Supt.</u> of the <u>Humble Oil & Refining Company</u> (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.									
Date December 21, 1972		Signature <i>H. G. Davidson</i> H. G. Davidson							
RECEIVED DEC 29 1972 O & G CONS. COMM.					STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy				
Permit No. 597					Form No. 10				

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat - Core Test

OPERATOR Humble Oil & Refining Company ADDRESS P. O. Box 1600, Midland, Texas 79701
 Federal, State, or Indian Lease Number _____
 or Lessor's Name if Fee Lease _____ State (32) _____ WELL NO. 1

SURVEY T-16-S, R-15-E SECTION 5 COUNTY Pima

LOCATION 2,210' FSL & 2,210' FWL

TYPE OF WELL Dry Hole (Oil, Gas or Dry Hole) TOTAL DEPTH 12,556

ALLOWABLE (If Assigned) _____

LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____

PRODUCING HORIZON Dry Hole PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD
16" 65# HW casing - 203' set at 199' - cemented w/265 sx Class "A" - cement circulated
10-3/4" 40.5# J-55 casing - 2,970' set at 2,982' - cemented w/1,070 sx Class "B" -
cement circulated

2. FULL DETAILS OF PROPOSED PLAN OF WORK

Plug and abandon well as follows:

Plug #	Depth	Cement
Plug #1	9,650 - 9,550	w/50 sx cmt.
Plug #2	6,300 - 6,200	w/55 sx cmt.
Plug #3	3,030 - 2,930	w/125 sx cmt.
Plug #4	20 - 0	w/20 sx cmt.

Fill balance of hole w/8.9#/gal. mud; verbal approval obtained 12-14-72.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 12-16-72

NAME OF PERSON DOING WORK Humble Oil & Refining Co. ADDRESS P. O. Box 1600, Midland Texas 79701

CORRESPONDENCE SHOULD BE SENT TO Humble Oil & Refining Company
 Name _____
 Title Division Drilling Superintendent

Orig. & lcc: OGCC - State of Arizona P. O. Box 1600, Midland, Texas 79701
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer
 Date December 19, 1972

Date Approved 12-26-72
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: W.B. [Signature]

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies

Form No. 9

Permit No. 597

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1610 • MIDLAND, TEXAS 79701

EXPLORATION DEPARTMENT
SOUTHWESTERN DIVISION

CONFIDENTIAL
until released.

December 13, 1973

Mr. E. A. Koester
Oil & Gas Conservation Commission
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Ed:

As requested in your letter of November 28, I am forwarding the radiometric ages determined on selected igneous rocks encountered by our recent Arizona wildcats. We have not yet decided how this information will be released so we ask that you keep it confidential until further notice. This should not be long.

#563 1. Exxon (Humble) State (74) #1, NWSE 2-8S-8E, Pinal Co., Arizona

Number	Depth	Age (Million Yrs.)	Laboratory
W74-1A	9160-9210' (cuttings)	17 (K-Ar)	Rice University
W74-1B	10052-10132 (cuttings)	25 (K-Ar)	Rice University
W74-2A	10175-10179 (core)	26 (K-Ar)	Rice University
		1275-1540 (Rb-Sr)	

#566 2. Exxon (Humble) (14) #1, NWSE 25-3S-11W, Yuma Co., Arizona

Number	Depth	Age (Million Yrs.)	Laboratory
W14-1B	750-780' (cuttings)	20.5 ± 1.0 m.y. (K-Ar)	U. of Arizona
W14-1E	2530-2550' (cuttings)	163.7 ± 4.0 m.y. (K-Ar)	U. of Arizona
		1080 (Rb-Sr)	U. of Arizona
W14-1F	2530-2550' (cuttings)	171 (K-Ar)	Rice University
W14-1F	(core) 2623 (core)	21.3 ± 0.9 m.y.	U. of Arizona

3. Exxon (Humble) State (32) #1, NENESW 5-16S-15E, Pima Co., Arizona

#597

Number	Depth	Age (Million Yrs.)	Laboratory
3-1-B	7940-7960' (cuttings)	23.4 ± 0.6 m.y. (K-Ar)	U. of Arizona
3-2-B	9530-9540' (cuttings)	16.1 ± 0.6 m.y. (K-Ar)	U. of Arizona
3-2-C	11,986' (cuttings)	46.6 ± 0.8 m.y. (K-Ar)	U. of Arizona
		120 ± 60 m.y. (Rb-Sr)	U. of Arizona

#604 4. Exxon Yuma Federal #1, SWNE 8-11S-24W, Yuma Co., Arizona

No radiometric dates determined.

RECEIVED

DEC - 6 1973

O & G CONS. COMM.

EXPLORATION DEPARTMENT
SOUTHWESTERN DIVISION

file # 597

Mr. E. A. Koester
Page Two
December 13, 1973

Enjoyed our visit with your people and look forward to seeing you again.

Best regards,

Ben
T. B. Stanley, Jr.

TBS:lv

HUMBLE (EXXON) STRAT HOLES
BASIN & RANGE PROVINCE, ARIZONA

ELECTRIC LOGS AVAILABLE FOR INSPECTION OR REPRODUCTION IN FILES OF
OIL & GAS CONSERVATION COMMISSION

Permit Number	County	Location	Lease	Full-Scale Blue-line Prints	Half-Scale Blue-line Prints	Half-Scale Film Negatives	Half-Scale Film Positives
583	Pinal	8S- 8E- 2	1 State (74)	Yes	Yes	No	Yes
588	Yuma	3S-11W-25	State 14	Yes	Yes	Yes	Yes
597	Pima	16S-15E- 5	1 State (32)	Yes	Yes	Yes	Yes
604	Yuma	11S-24W- 8	Yuma Federal 1	Yes	Yes	No	No

- PLEASE NOTE: 1) Logs of the above wells are available for purchase from Rocky Mounyain Well Log Service, 1753 Champa St., Denver, Colorado 80202, and Electrical Log Services, 105 West Wall, Midland, Texas 79701.
- 2) Reproductions directly from Commission's files must be at private expense through a local reproduction company. Phoenix Blue Print Co., 4141 North 7th St., Phoenix, Arizona 85014

OTHER LOGS AVAILABLE*

Pencil or Xerox copies of graphic lithologic or "mud" logs

	Lithologic	"Mud"
583	Yes	No
588	Yes	No
597	Yes	Yes
604	Yes	No

PLEASE NOTE: American Stratigraphic Company, 6280 E. 39th Ave., Denver, Colorado 80207, has issued a stratigraphic log of Well No. 583, is currently examining samples of Well No. 597, and will probably examine samples of Well No. 604

OTHER MATERIAL SUBMITTED BY OPERATOR*

Intention to Drill, Completion Report, Surveyor's Plat, etc.

* Copies of these items may be purchased from The Oil & Gas Conservation Commission, 4515 N. 7th Ave., Phoenix, Arizona 85013, at 25c per foot for continuous logs and 20c per page for other material, plus postage.

February 28, 1974

Re: Palynologic Age Determination
Exxon State 1-3, Section 10
T15S-R14E, Pima County, Arizona

Mr. Dick Walker
Building

Attention: Mr. Glenn Richards

Dear Sir:

Fourteen samples of cuttings from the Exxon State 1-32, Pima County, Arizona were submitted for palynologic age determination.

The results of the analyses are presented with pertinent comments.

<u>Sample Depth</u>	<u>Age Determination and Comments</u>
630-660	Barren, wood and fiber fragments which are probably from a drilling additive.
660-700	Barren, wood and fiber fragments.
2200-50	Barren, wood and fiber fragments.
2250-2300	Barren, wood and fiber fragments, very poor organic recovery.
4000-50	Barren, wood and fiber fragments, very poor organic recovery.
4050-4100	Barren, wood and fiber fragments, very poor organic recovery.
5000-50	Pliocene? Essentially barren, wood and fiber fragments.
5050-5100	Pliocene? Essentially barren, wood and fiber fragments, very poor organic recovery.
6100-50	Indeterminate, very poor organic recovery.
6150-6200	Indeterminate, very poor organic recovery.
7100-50	Indeterminate, very poor organic recovery.
7150-7200	Indeterminate, plant cuticles, very poor organic recovery.
11000-11050	Upper Miocene, Lower Tertiary redeposition.
11050-11100	Upper Miocene, Lower Tertiary redeposition.

Very truly yours,

Donald W. Engelhardt

Donald W. Engelhardt

DWE:bjm

cc: Mr. A. B. Shaw

RECEIVED

MAR 1 1974

U.S. GEOLOGICAL SURVEY



Amoco Production Company

Security Life Building
Denver, Colorado 80202

February 28, 1974

Mr. E. A. Koester
Staff Geologist
Arizona Oil and Gas Commission
4515 North Seventh Avenue
Phoenix, Arizona 85013

Dear Ed:

Attached are results of palynological study of Exxon's
State 1-3, Pima County. As you can see, not too much data
but helpful anyway, I hope.

The interval 11,000-11,100' had excellent Miocene fauna with
reworked Late Cretaceous and Eocene.

If we can be of service, give us a call.

Sincerely,


Glenn Richards

GR:jo
Enclosure

cc: Mr. H. Wesley Peirce

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MAR 1 1974

O & G COMS. COMM.

10-11-72 Humble Oil & Refining Company have started their third test. This is located in the NE/SW Section 5-T16S-R15E, Pima County. The present total depth is 6007'. They have been fishing for the past 13 days. There had been approximately 3500' of drill pipe and drill collars lost in the hole. At this writing all the drill pipe and drill collars have been recovered. There are still three cones from the bit in the hole. The retrieval of these cones should not pose much of a problem. The original proposed total depth on this well was 8000'; however, a new total depth of 10,000' has been requested.

11-8-72 Humble Oil has been experiencing some difficulties in drilling their State 32 No. 1, located in the NE/SW Section 5-T16S-R15E, Pima County.

They have had a total of three fishing jobs to date. At the last report they were drilling at 10,005'. Their plans now call for this well to go to 12,000'.

12-6-72 Humble Oil has requested a new proposed total depth of 13,000' for their State 32 No. 1, located in the NE/SW Section 5-T16S-R15E, Pima County. As of this date they were drilling 6 3/4" at 11,919'.

December 4, 1973

Memo from W. E. Allen, Director
Enforcement Section

Memo to file:

Exxon No. 1 State (74)	Exxon No. 1 State (32)	Exxon No. 1 State (14)
NW/SE Sec 2-T8S-R8E	NE/SW Sec 5-T16S-R15E	NW/SE Sec 25-T3S-R11W
Pinal Co., Permit 583	Pima County, Permit 597	Yuma County, Permit 588

These locations have been inspected following a clean up and everything including the dry hole marker is in order.

MEMORANDUM

May 21, 1973

FROM: J. R. Scurlock

SUBJECT: Humble Samples

Received thirteen cardboard cartons containing samples in duplicate representing each of the four Humble wells (Permits 583, 588, 597 and 604). Susie has opened all of the boxes and has checked intervals. All okay except that there appears to be only one set of samples for the interval 8400-8500 on the Humble 32 State. Envelopes are sufficiently full so that the samples in this interval can be divided to make up the duplicate:

In repacking the thirteen cartons it seems that somehow two boxes were left over. Therefore, these boxes were emptied and folded and their contents fitted into the large carton. The box containing samples on the Yuma 1 Federal, interval 11,000-11,444, was thus folded and placed in carton No. 5. The box on the same well, interval 10,500-11,000, was emptied and folded into carton No. 4.

The thirteen cartons now have been enumerated, resealed, and stored on the shelf awaiting the expiration of the confidential period.

SAMPLE INTERVALS

Humble 1 State (14)

42-700
700-1500
1500-2300
2300-2653
2598-2628.7

Humble 1 State (74)

46-800 3500-4100 6800-7500
800-1400 4100-4800 7500-8200
1400-2000 4800-5400 8200-8900
2000-2804 5400-6100 8900-9600
2800-3500 6100-6800 9600-10179

Humble 1 State (32)

230-800	3100-3800	6400-7100	9700-10300
800-1400	3800-4400	7100-7800	10300-10900
1400-1900	4400-5000	7800-8400	10900-11600
1900-2500	5000-5700	8400-9100	11600-12300
2500-3100	5700-6400	9100-9700	12300-12556

Yuma 1 Federal

230-800	3100-3700	5600-6000	8000-8500	10500-11000
800-1400	3700-4200	6000-6500	8500-9000	11000-11444
1400-1900	4200-4600	6500-7000	9000-9500	
1900-2500	4600-5100	7000-7500	9500-10000	
2500-3100	5100-5600	7500-8000	10000-10500	

May 7, 1973

File No. 22-3

Well Samples

Oil and Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Attention: Mr. W. E. Allen

Gentlemen:

As agreed to in your telephone conversation with Mr. Ben Stanley, we are forwarding two (2) sets of well samples from the following wells drilled in the State of Arizona:

<u>Lease Name & Well Nos.</u>	<u>Section, Township, Range</u>	<u>County</u>
State (14) Well No. 1	Section 25, T-3-S, R-11-W	Yuma
State (32) Well No. 1	Section 5, T-16-S, R-15-E	Pima
State (74) Well No. 1	Section 2, T-8-S, R-8-E	Pinal
Yuma-Federal Well No. 1	Section 8, T-11-S, R-24-W	Yuma

One set of samples is for the Arizona Bureau of Mines. We appreciate your willingness to accept these and seeing that neither set is released during the confidential period that has been granted by your office.

We believe this transmittal of well samples completes your requirements regarding information on the wells drilled; however, if additional information is required, please advise.

Very truly yours,

OIL & GAS ACCOUNTING SECTION

D. L. Clemmer

D. L. Clemmer
Proration Specialist

DLC:mej

cc: Mr. D. G. Garrett

RECEIVED

MAY 08 1973

O & G CONS. COMM.

70*

THIS IS A PRESS RELEASE BY HARRY MARTIN, APRIL 11, 1973

Exxon Company, U.S.A., a division of Exxon Corporation, has completed analysis and evaluation of extensive seismic and stratigraphic testing programs which were conducted in Southwestern Arizona. Based upon the results of these analyses, Exxon wishes to announce the termination of its exploration program in this area. It is anticipated that a large percentage of Exxon's lease holdings in the southwestern portion of the state will be allowed to expire.

The Exxon Company wishes to especially thank and express its gratitude to all of the state and federal agencies for their aid and cooperation extended during the course of this program. The citizens of the State of Arizona can justly be proud of the manner in which they themselves, their academic institutions, and their governing bodies encouraged and helped to promote these exploration activities in their state.

We sincerely hope that at some future date, our exploration activities will direct us again into the State of Arizona.

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company

2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole

3. Well Name State (32) Well No. 1

Location 2,210' FSL & 2,210' FWL

Sec. 5 Twp. 16-S Rge. 15-E County Pima Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232

5. Field or Pool Name Wildcat - Core Test

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged and abandoned hole on December 18, 1972, as shown below:

Plug No.	Feet	Sacks Cement	Installed Dry Hole Marker As Shown Below
1	9,650 - 9,550	50 sx	Humble Oil & Refining Company
2	6,300 - 6,200	55 sx	State (32) Well No. 1 NE SW
3	3,030 - 2,930	125 sx	Sec. 5, 16S, R-15-E, State
4	20 - 0	20 sx	Drilling Permit 597

Released rig at 8:00 p.m. 12-18-72. Location will be cleaned and levelled and the pits filled in. Copies of logs and surveys will be included with Form 4, Well Completion Report.

RECEIVED

DEC 26 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
cc: Drilling Section
cc: Central File
cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed Melba Knippling Title Accountant Date December 20, 1972
Melba Knippling

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies
Form No. 25

Permit No. 597

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company

2. OIL WELL ☐ GAS WELL ☐ OTHER ☐ (Specify) Stratigraphic Test Hole

3. Well Name State (32) Well No. 1

Location 2,210' FSL & 2,210' FWL

Sec. 5 Twp. 16-S Rge. 15-E County Pima Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232

5. Field or Pool Name Wildcat - Core Test

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	<u>Weekly</u> PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-9-72 to 12-15-72 Drilled 6-3/4" hole to 12,556. Now logging

RECEIVED

DEC 20 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
cc: Drilling Section
cc: Central File
cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed Melba Knippling Title Accountant Date 12-15-72
Melba Knippling

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 23

Permit No. 597

December 15, 1972

Memo to file: Humble State (32) No. 1
NE/SW Sec 5-T16S-R15E
Pima County
Permit No. 597

Memo from W. E. Allen, Director
Enforcement Section

Art Gruber, Drilling Superintendent for Humble, called 12-14-72 to request verbal permission to plug the above referenced hole. The total depth is 12,556. The plugging program was approved as follows:

100' cement plug from 9650 to 9550
100' cement plug from 6300 to 6200
100' cement plug across the surface casing
from 2982 to 2882.

Heavy mud will be placed between all plugs and a 20' plug with regulation dry hole marker will be placed top of the surface casing.

SUNDY NOTICES AND REPORTS ON WELLS

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 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
 Location 2,210' FSL & 2,210' FWL
 Sec. 5 Twp. 16-S Rge. 15-E County Pima, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232

5. Field or Pool Name Wildcat - Core Test

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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12-2-72 to 12-8-72 Drilled 6-3/4" hole, now drilling at 12,057'.

NOTE: We now plan to drill this well to a total depth of approximately 13,000'.

RECEIVED

DEC 11 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date December 8, 1972

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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Form No. 25

Permit No. 597

SUNDY NOTICES AND REPORTS ON WELLS

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 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
 Location 2,210' FSL & 2,210' FWL
 Sec. 5 Twp. 16-S Rge. 15-E County Pima Arizona.
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5. Field or Pool Name Wildcat - Core Test

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11-23-72 to
12-1-72 Drilled 6-3/4" hole, now drilling at 11,715'.

NOTE: We now plant to drill this well to a total depth of approximately 13,000'.

RECEIVED
DEC 04 1972
O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date November 1, 1972

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Form No. 25

Permit No. 597

990-0071 (A-668-B)

INTEROFFICE MEMO

DATE

11-22-72

TO

State of Arizona - Oil & Gas
Conservation Commission

FROM

Humble Oil & Refining Co.

Since our office will be closed
on Thursday and Friday, November
23 & 24, 1972 we have
filed a "Weekly Progress" report
as of 11-22-72.

Happy Holidays

A. L. Clemmer

SUNDRY NOTICES AND REPORTS ON WELLS

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 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
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 Location 2,210' FSL & 2,210' FWL
 Sec 5 Twp 16-S Rge 15-E County Pima, Arizona.
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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly DAILY PROGRESS <input checked="" type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11-18-72 to
11-22-72

Drilled 6-3/4" hole, now drilling at 11,041'.

RECEIVED

NOV 24 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 11-22-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Form No. 25

Permit No. 597

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company
 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
 Location 2,210' FSL & 2,210' FWL
 Sec. 5 Twp. 16-S Rge. 15-E County Pima, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232

5. Field or Pool Name Wildcat - Core Test

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NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		(OTHER)		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-11-72 Finished pulling out of hole w/magnet and junk basket, recovered 1 cone and bearings. Went in hole w/bit #16 and began drilling 6-3/4" hole @10,357.

11-12-72 to 11-17-72 Drilled 6-3/4" hole, now drilling at 10,733'.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 11-17-72

Permit No. 597

RECEIVED

NOV 20 1972

O & G CONS. COMM.

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 OIL & GAS CONSERVATION COMMISSION
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Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company
 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
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 Sec. 5 Twp. 16-S Rge. 15-E County Pima Arizona.
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/> PROGRESS
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(OTHER) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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SEE ATTACHMENT

RECEIVED

NOV 13 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 11-10-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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Form No. 25

Permit No. 597

11-4-72 to
11-6-72

Ran 9" magnet, recovered all of bumper sub from TOTCO except small piece of spring. Drilled to 9,769' and #1 pump broke down, circ. with #2 pump while repairing #1 pump.

11-7-72 to
11-10-72

Drilled 6-3/4" hole to 10,357', pulled out of hole leaving 2 cones in hole. Went in hole with magnet and junk basket, fished one hour. Now pulling out of hole.

RECEIVED

NOV 13 1972

O & G CONS. COMM.

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company
 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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10-28-72 thru
 11-1-72 Drilled 9-7/8" hole from 9,112' to 9,595'.

11-2-72 Circulated samples at drilling break at 9,570', while pulling out of hole to change bits and reduce hole size drill pipe parted leaving 6-6 3/4" and 4-8" drill collars, 2 reamers and bit in hole, top of fish at 9,280'.

11-3-72 Went in hole with 3-1/2" drill pipe, latched onto fish, recovered all of fish except a part of the TOTCO instrument. Now preparing to run 9" magnet to recover balance of fish.

RECEIVED
 NOV 06 1972
 O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 11-3-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
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Form No. 25

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SUNDY NOTICES AND REPORTS ON WELLS

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Location 2,210' FSL & 2,210' FWL

Sec. 5 Twp 16-S Rge 15-E County Pima, Arizona.

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FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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10-21-72 thru
10-27-72

Drilled 9-7/8" hole from 8,098' to 8,731'. Pipe stuck while drilling at 8,731'. Spotted 50 bbls. of oil containing 50 gal. of Petrocote, ran free point, found pipe free at 8,715'. Backed off at 8,624' using string shot. Pulled out of hole, picked up bumper sub, jars, and accelerator sub, went in hole and screwed into fish. Jarred fish loose in 15 mins., circ. 1 hour, pulled out of hole with fish. Resumed drilling 9-7/8" hole on 10-25-72, now drilling at 9,112'.

NOTE: We now plan to drill this well to a total depth of approximately 12,000'.

RECEIVED

OCT 30 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
cc: Drilling Section
cc: Central File

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 10-27-72

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
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SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		(OTHER)	<input type="checkbox"/>	

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10-13-72 to
 10-16-72 6800' - Drilling
 10-17-72 7,117' - Drilling
 10-18-72 7,440' - Drilling
 10-19-72 7,752' - Drilling
 10-20-72 7,870' - Drilling

RECEIVED

OCT 24 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed A. L. Clemmer D. L. Clemmer Title Proration Specialist Date 10-20-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
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Permit No. 597

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FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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10-7-72 to 6007' - Fishing, backed off at 5397, screwed in, backed off at 5770'. Jarred.
 10-9-72 Unable to move fish, can't get below 5800'; fishing (fish left in hole: 1 - 6-3/4" DC, cross-over sub, 5 - 8" drill collars, Reamer, 1-- 8" DC, reamer, 9-7/8" square drill collar, reamer, bit.
 10-10-72 6007' Fishing, washed over fish to 5942'. Jarred fish loose, now pulling out of hole w/fish.
 10-11-72 6007' - Fishing, recovered all fish except bit cones. Fishing for cones.
 10-12-72 6007' - Fishing, fishing for cones.

RECEIVED

OCT 16 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer True Proration Specialist Date 10-12-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
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1. Name of Operator Humble Oil & Refining Company

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Location 2,210' FSL & 2,210' FWL

Sec. 5 Twp. 16-S Rge. 15-E County Pima Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232

5. Field or Pool Name Wildcat - Core Test

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(OTHER) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-2-72 6007' - Fishing, top of fish at 4,234', made back-off at 4,234'

10-3-72 6007' - Fishing, recovered 35 joints of 4-1/2" D.P. (lost guide off overshot). WIH and screwed into fish at 4,234'. Jarred and worked one hour; ran free point indicator. Pipe free at 4,565'; backed off at 4,549'; recovered ten joints 4-1/2" D.P. WIH w/9-7/8 bit to 4,545'; circ. & condition hole.

10-4-72 6007' - Fishing, screwed into fish at 4,549' on second try using kick sub. Jarred 1-1/2 hours. Regained circulation. Circ. 2-1/2 hrs.; worked fish 1' up the hole.

10-5-72 6007' - Fishing, backed off at 4,739'; recovered six joints of 4-1/2" drill pipe; screwed back into fish at 4,739'. After jarring four hours, regained circulation.

10-6-72 6007' - Fishing, spotted diesel around fish; worked 4 hours; ran freepoint indicator. Unable to get below 5,380'. Pipe free at 5,380'; backed off at 5,330' recovering 20 jts. drill pipe. Screwed back into fish at 5,330'. Broke circulation thru fish; jarring on fish.

RECEIVED

OCT 10 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
cc: Drilling Section
cc: Central File
cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer

Title Proration Specialist Date 10-6-72

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

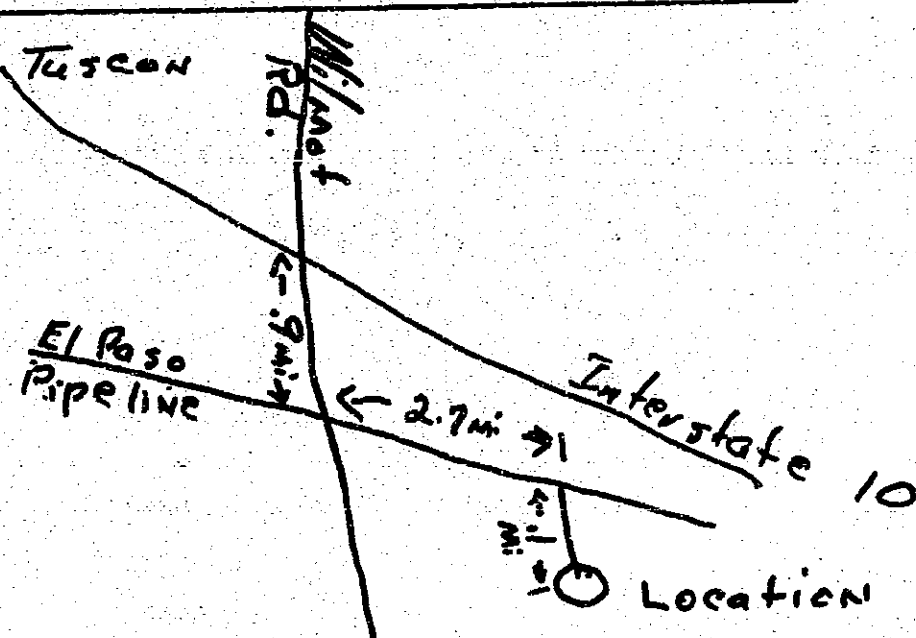
Form No. 25

Permit No. 597

WELL SITE CHECK

By M.E.A
 Date 10-6-72
 Contractor Lossland
 Spud Date 9-16-72
 Type Rig Ideco Rotary ☒ Cable ☐
 Samples El grass roots
 Pipe 10 3/4 @ 2982
 Water Zones _____
 Lost Circ. Zones None
 Formation Tops _____
 Cores, Logs, DST _____
 Crews 3-5 man
 Person(s) Contacted Mr. Langston
Orig. Supt.
 Present Operations Fishing
 Air _____
 Drilling with Mud ☒
 Size Hole 8 3/4
 Size Drill Pipe 4 1/2
 Type Bit Button-Hughes J
 No. Bit _____ Drilling Rate _____
 Formation _____
 Lithology _____

REMARKS, PHOTO, MAP



WELL NAME State 32 #1
Humble Oil & Refg.

Permit No. 597
 Confidential ☒ Yes ☐ No

W.A.
SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company
 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
 Location 2,210' FSL & 2,210' FWL
 Sec. 5 Twp. 16-S Rge. 15-E County Pima, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232
 5. Field or Pool Name Wildcat - Core Test

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	Weekly <input checked="" type="checkbox"/> WEEKLY PROGRESS
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Finished running Sonic log. Ran 74 Jts. of 10-2 1/4" 40.5# J-55 casing, set at 2,982', cemented w/8% gel, followed with 100# Class "B" cement w/2% Calc. Chl., P.O.B. @12:45 a.m. 9-23-72, circ. 120 sx cement to surface. W.O.C. Tested B.O.P. and casing to 2,000 psi, test O.K. Began drilling 9-7/8" hole 9-24-72, drilled to 6,007'. While going in hole, driller ran into slips set on rotary table, parted drill pipe below tool joint, dropped bottom hole assembly and 73 jts. of 4-1/2" drill pipe, top of fish at 2,950'. Ran overshot, unable to get over fish, pulled out of hole and ran 9-1/2" concave mill, dressed off top of fish, milled 14", now pulling out of hole with mill.

NOTE: We now plan to drill this well to a total depth of approximately 10,000' rather than 8,000' as shown on our application to drill.

RECEIVED

OCT 02 1972

O & G CON. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 9-28-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Form No. 25

Permit No. 597

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company
 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
 Location 2,210' FSL & 2,210' FWL
 Sec. 5 Twp. 16-S Rge. 15-E County Pima Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232
 5. Field or Pool Name Wildcat - Core Test

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		(OTHER)		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 13-3/4" hole at 2:00 p.m. on 9-16-72, drilled to 227', opened hole from 13-3/4" to 20". Ran 5 jts. (203') of 16" O.D. 65# H. W. casing and set it at 199', cemented w/265 sx Class "A" cement w/2% Calc., job complete at 6:00 p.m. on 9-17-72, circ. 45 sx of cement to surface. W. O. C.

Resumed drilling 13-3/4" hole on 9-18-72, drilled to 2,985'. Ran IES and Density logs, now running Sonic log on 9-22-72.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 9-22-72

Permit No. 597

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies
 Form No. 25

RECEIVED

SEP 25 1972

O & G CONS. COMM.

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company
 2. OIL WELL ☐ GAS WELL ☐ OTHER ☒ (Specify) Stratigraphic Test Hole
 3. Well Name State (32) Well No. 1
 Location 2,210' FSL & 2,210' FWL
 Sec 5 Twp 16-S Rge 15-E County Pima, Arizona.
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease State Lease No. 14232

5. Field or Pool Name Wildcat - Core Test

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in Loffland Drilling Company on 9-13-72, now rigging up.

RECEIVED

SEP 18 1972

O & G CONS. COMM.

Orig. & cc: OGCC - State of Arizona
 cc: Drilling Section
 cc: Central File
 cc: D. L. Clemmer

8. I hereby certify that the foregoing is true and correct.

Signed D. L. Clemmer D. L. Clemmer Title Proration Specialist Date 9-15-72

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notices and Reports On Wells
 File Two Copies

Form No. 25

Permit No. 597

"TIGHT HOLE"

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☒ (Stratigraphic Test Hole) RE-ENTER OLD WELL ☐

Humble Oil & Refining Company
NAME OF COMPANY OR OPERATOR

P. O. Box 1600 Midland Texas 79701
Address Phone: 915-684-4411 City State

Loffland Drilling Company
Drilling Contractor
Box 688, Farmington, New Mexico 87401
Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor	Well number	Elevation (ground)
State (32)	1	2873 To be furnished later
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied -for well on the same lease:	
1,980 feet	None feet	
Number of acres in lease: 2,327.41 acres in the entire lease, 548.64 acres in Section 5.	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
	1	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
N/A		
Well location (give footage from section lines)	Section—township—range or block and survey	Dedication (Comply with Rule 105)
2,210' FSL & 2,210' FWL	Section 5, T-16-S, R-15-E	80
Field and reservoir (If wildcat, so state)	County	
Wildcat-Stratigraphic Test Hole	Pima	
Distance, in miles, and direction from nearest town or post office		
Approximately 4 miles Southeast of Tucson, Arizona		
Proposed depth:	Rotary or cable tools	Approx. date work will start
8,000'	Rotary	As soon as approved
Bond Status	Organization Report	Filing Fee of \$25.00
Current		
Amount \$25,000.00	On file Yes Or attached	Attached Yes

Remarks:

Mr. Bart Highland, Humble's Field Superintendent, will be supervising the drilling of this well and he will inform you on how he can be reached.

NOTE: VERBAL APPROVAL GRANTED TO DRILL THIS LOCATION BY MR. JOHN BANNISTER ON SEPTEMBER 1, 1972.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Proration Specialist of the (Oil & Gas Accounting Section) of Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D. L. Clemmer D. L. Clemmer
Signature

September 1, 1972
Date

Permit Number: 597

Approval Date: 9-4-72

Approved By: [Signature]

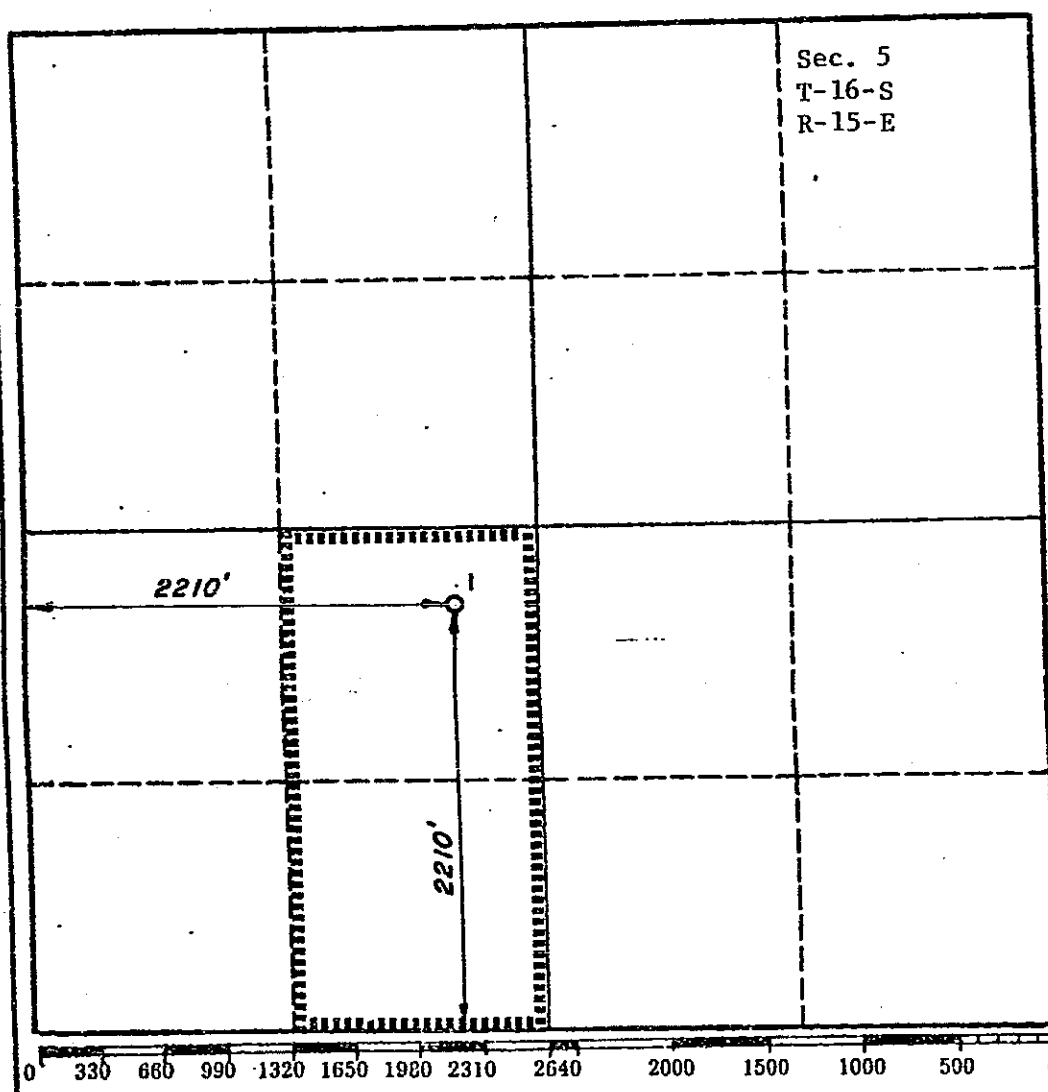
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Form No. 3

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Name D. L. Clemmer
 Position Proration Specialist
 Company Humble Oil & Ref. Co.
 Date September 1, 1972

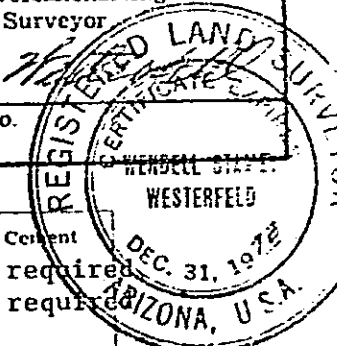
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed August 31, 1972
 Registered Professional Engineer and/or Land Surveyor

Certificate No. 2339

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
16"	65#	H-40 ST&C	0'	200'	Circ. to surface	As required
10-3/4"	40.5#	K-55 ST&C	0'	2,700'	Circ. to surface	As required
7-5/8"	26.4#	K-55 ST&C	0'	*		
* 7-5/8" casing will be set if required by hole conditions.						





PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: HUMBLE OIL & REFINING COMPANY
(OPERATOR)

to drill a well to be known as
HUMBLE STATE (32) No. 1

(WELL NAME)

located 2210' FSL - 2210' FWL

Section 5 Township 16S Range 15E, Pima County, Arizona.

The 80 acres of E/2 of SW/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 5th day of September, 1972

OIL AND GAS CONSERVATION COMMISSION

By W. B. Allen

EXECUTIVE SECRETARY

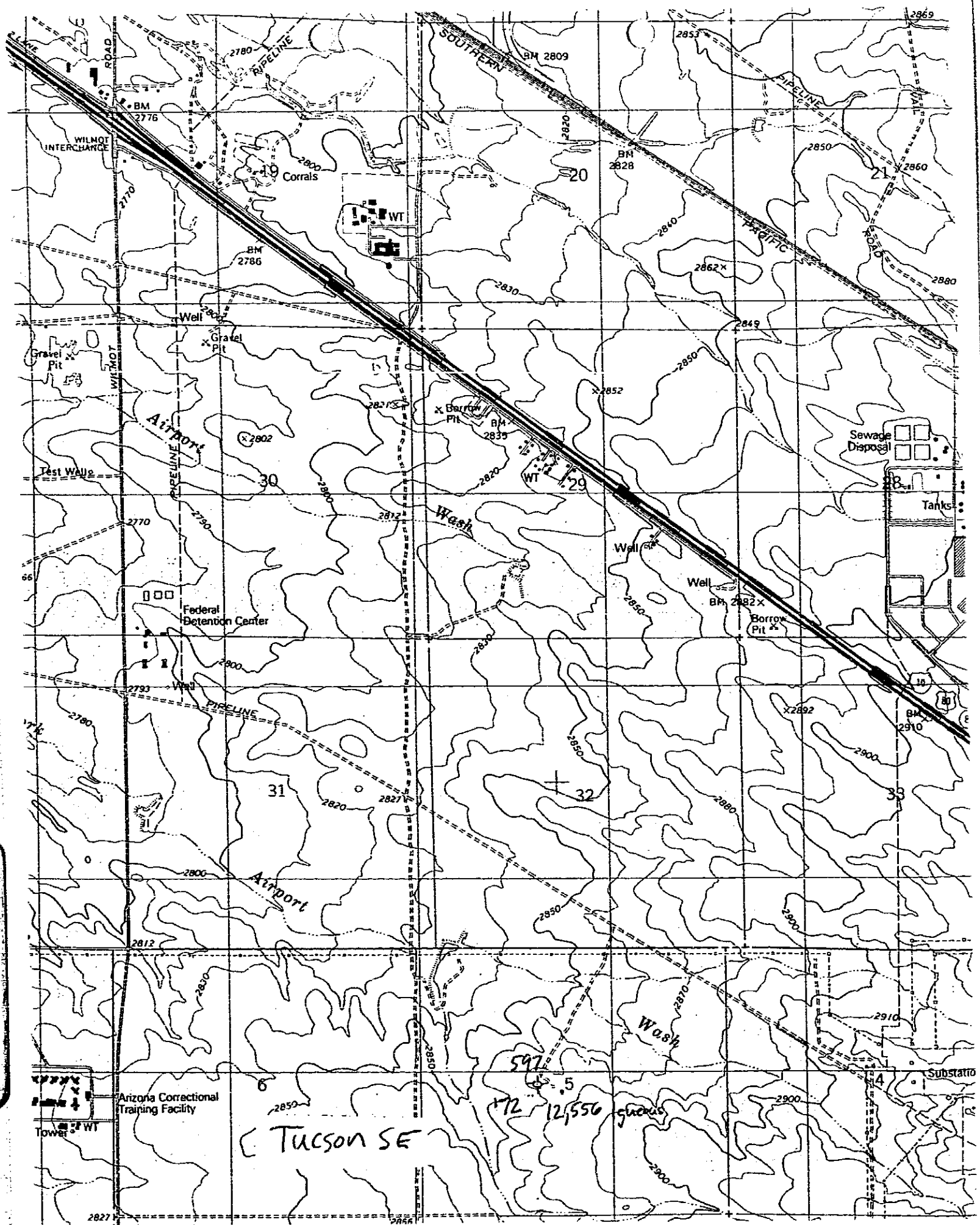
PERMIT No 597

RECEIPT NO. 2933
API NO. 02-082-20001

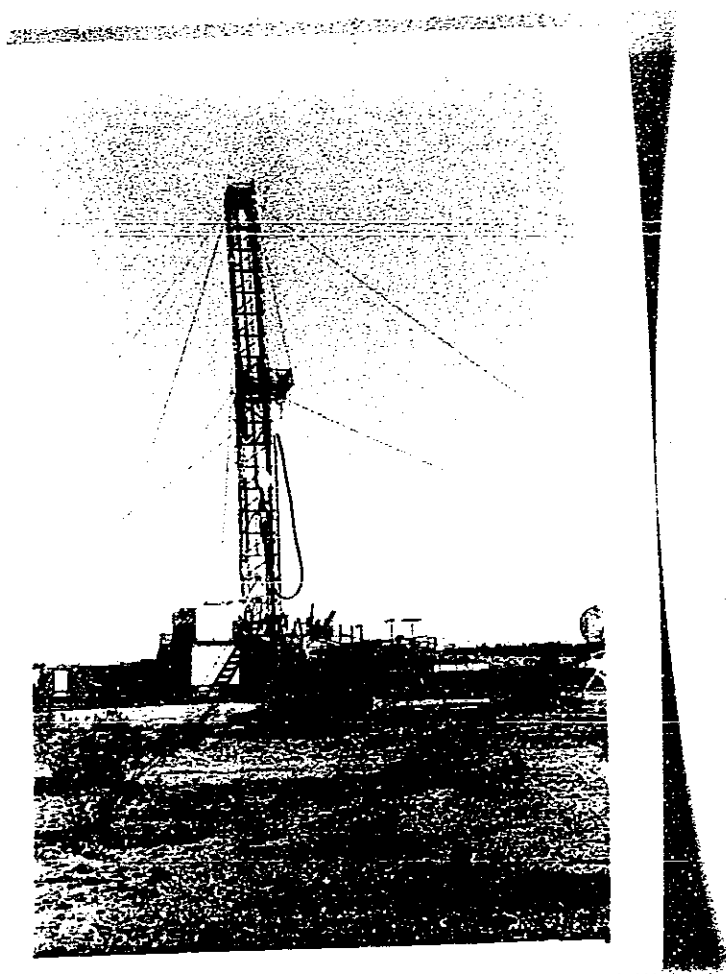
SAMPLES ARE REQUIRED

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

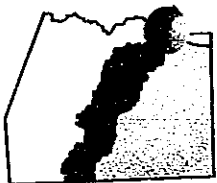
FORM NO. 27







12/72
-Exxon -Tucson
Humble



State of Arizona
Arizona
Geological
Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701

Photo

FORM NO. 173-0063

HUMBLE OIL & REFINING COMPANY

MIDCONTINENT DIVISION

SETTLEMENT OF ACCOUNT

THE ATTACHED CHECK IS IN FULL PAYMENT FOR THE ITEMS SHOWN BELOW AND CONSTITUTES RECEIPT.
IF CORRECT, DETACH STATEMENT FOR YOUR RECORDS.

DESCRIPTION

permit \$25

Humble Permit No. 597

May 31, 1973

Mr. Harry Martin
Exxon Corporation
P. O. Box 1600
Midland, Texas 79701

Re: Well Drilling Cost

Dear Harry:

Apparently, you people have released your well drilling cost incurred in Arizona to Petroleum Information. In a recent issue of P.I. they listed your cost on your initial well as \$386,000 and on your State 74 in Pinal County as \$627,000. If this cost information is no longer confidential, I would appreciate receiving the drilling cost on the other two strat tests that were drilled in the State and also a ball park figure as to the percentage of these expenditures that remained in the State in the form of wages, supplies, taxes and so forth.

If you can furnish me with this information, we will attempt to use it to the best advantage of Exxon Corporation.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

April 23, 1973

Mr. Harry Martin
Exxon Corporation
P. O. Box 1600
Midland, Texas 79701

Re: Exxon No. 1 State (74)
NW/SE Sec 2-T8S-R8E
Pinal County
Permit No. 583

Exxon No. 1 State (32)
NE/SW Sec 5-T16S-R15E
Pima County
Permit No. 597

Exxon No. 1 State (14)
NW/SE Sec 25-T3S-R11W
Yuma County
Permit No. 588

Exxon Yuma Federal Well No. 1
Sec 8-T11S-R24W (NW-/SE)
Yuma County
Permit No. 604

Dear Mr. Martin:

Since Exxon has terminated, at least temporarily, their exploratory program in Arizona, will you please send this Commission the samples on the above referenced wells.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

WJ

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

EXPLORATION DEPARTMENT
SOUTHWESTERN DIVISION
D. G. GARROTT
MANAGER

January 10, 1973

RE: Humble No. 1 State (32)
NE/SW Section 5-T16S-R15E
Pima County, Arizona
Permit No. 597

Mr. W. E. Allen, Director
Enforcement Section
Oil and Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Mr. Allen:

Exxon Company, U.S.A. hereby requests an additional
six months confidentiality period, commencing June 19, 1973,
on the above referenced well.

Yours truly,

D. G. Garrott
D. G. Garrott

DGG:HDM:rmh

RECEIVED

FEB 07 1973

O & G CONS. COMM.

W H

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1800 • MIDLAND, TEXAS 79701

EXPLORATION DEPARTMENT
SOUTHWESTERN DIVISION

January 26, 1973

In re: Exxon #1 State (32)
NE/SW Sec. 5
T-16-S, R-15-E
Pima Co., Arizona
Permit No. 597

Mr. W. E. Allen
Enforcement Section
Oil & Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Dear Bill:

Enclosed please find a copy of our mudlog, minus chromatograph plot, which I promised Jack Conley on the Exxon #1 State (32). This is just a copy of the same information which we looked at in your office.

We're making good progress on our Yuma location, no problems as yet. Maybe this is the one.

Sincerely yours,

H. D. Martin
H. D. Martin

lv
Enclosure

597

A DIVISION OF EXXON CORPORATION

RECEIVED

JAN 29 1973

O & G CONS. COMM.

January 12, 1973

Mr. Frederick Brunner
P. O. Box 263
San Clemente, California 92672

Re: Humble Oil & Refining State (32) No. 1
NE/SW Sec 5-T16S-R15E
Pima County
Permit No. 597

Dear Mr. Brunner:

In reply to your letter of January 10, 1973, our Rules and Regulations as well as the Arizona Revised Statutes, allow for a six month confidential period on all information on exploratory wells drilled within the State for oil and gas. In addition, on stratigraphic test holes, should the operator so desire, he is allowed an additional six months, placing the total confidential period for a strat test to one year. This Commission considers a well completed at the time the Completion Report is received in this office.

We are enclosing a copy of our Rules and Regulations for your information.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

Enc.

FREDERICK BRUNNER
ATTORNEY AND COUNSELOR AT LAW
P. O. BOX 263
100 SOUTH OLA VISTA
SAN CLEMENTE, CALIFORNIA 92672
TELEPHONE 492-3278

January 10, 1973

Mr. W. E. Allen, Director
Enforcement Section
OIL & GAS CONSERVATION COMMISSION
4515 North 7th Avenue
Phoenix, Arizona 85013

Re: HUMBLE OIL & REFINING STATE (32) No. 1
NE/SW Sec 5-T16S-R15E
Pima County - Permit No. 597

Dear Mr. Allen:

Thank you for your reply to my recent inquiry regarding the above-referenced well. I would appreciate knowing the reason for the statement in your letter indicating that the log will not be available until December 29, 1973.

My understanding is that until a well has been completed or abandoned, that no log is available to the public, but since the operations on the above-referenced well were abandoned on December 14, 1972, I do not understand why the log will not be available until December 29, 1973.

I do not question your statement, however, I would appreciate a circular of the regulations governing the availability of the log of any well that has been drilled. In other words, I would like to acquaint myself with the statutes or regulations regarding the availability of logs of any well at any stage of the operation.

Your courtesy in this matter would be greatly appreciated.

Yours very truly,

RECEIVED

FB*gjc

JAN 12 1973

O & G CONS. COMM.

Frederick Brunner
Frederick Brunner

EXXON COMPANY, U.S.A.
P.O. BOX 1600 - MIDLAND, TEXAS 79701

January 3, 1973

EXXON COMPANY, U.S.A.
P.O. BOX 1600 - MIDLAND, TEXAS 79701

Oil & Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

RECEIVED
JAN 10 1973
O & G CONS. COMM.

January 8, 1973

Mr. Frederick Brunner
P. O. Box 263
San Clemente, California 92672

Re: Humble Oil & Refining State (32) No. 1
NE/SW Sec 5-T16S-R15E
Pima County
Permit No. 597

Dear Mr. Brunner:

The information you request will not be available to the public until December 29, 1973.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

FREDERICK BRUNNER
ATTORNEY AND COUNSELOR AT LAW
P. O. BOX 263
100 SOUTH OLA VISTA
SAN CLEMENTE, CALIFORNIA 92672
TELEPHONE 492-3278

January 3, 1973

Oil and Gas Conservation Commission
STATE OF ARIZONA
1624 West Adams
Suite 202
Phoenix, Arizona

Re: SAHUARITA-NW PIMA COUNTY
Humble Oil & Refg. Co. "State 32"
5-16S-15E, Fr SW cor 2210'N 2210'E
Spud 9/14/72 14 Miles SE of Tucson

Gentlemen:

It is my understanding from the Munger Oil-
ogram dated Friday, December 15, 1972 that the above-
referenced well was abandoned on December 14, 1972.

I would appreciate knowing whether or not
the log of the said well is available to the public;
and if so, would you please send a photocopy of the
same to my office. If there is any charge for this
service, please bill me accordingly.

An early reply will be appreciated.

Yours very truly,

Frederick Brunner
Frederick Brunner

F
B
*
S
J
C

RECEIVED

JAN 06 1973

O & G CONS. COMM.

P.S. I have 6,700 acres under lease in Arizona.

January 2, 1973

Mr. D. L. Glenner
Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas 79701

Re: No. 1 State (32) No. 1 State (74) No. 1 State (14)
NE/SW Sec 5-T16S-R15E NW/SE Sec 2-T8S-R8E NW/SE Sec 25-T3S-R11W
Pima County No. 597 Pinal County No. 583 Yuma County No. 588

Dear Mr. Glenner:

A check of our files indicate that we have failed to receive from your Company the log compiled by the mud-logging units on the above referenced wells. Neither have we received the formation tops on the above wells. You have indicated the top and bottom of the formations, however, you failed to indicate the name or age of the formation.

May we have this information at your earliest convenience.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

WA

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION
L. H. BYRD
MANAGER

December 20, 1972

POST OFFICE BOX 1600

Oil & Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company will merge into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

All of the business, properties, assets, and liabilities of Humble will be operated and managed by Exxon Company, U.S.A. (a division of Exxon Corporation).

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Company, U.S.A., at the same addresses as those used by Humble.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

LHB:bbk

NOTE: With respect to your inquiry concerning bond rider, we are asking our bonding company or companies to advise you directly that EXXON Corporation will be covered as of January 1, 1973, under the bond heretofore issued to Humble. As soon as the merger is effective, the necessary paper work, including a rider, will be furnished to you.

RECEIVED

DEC 29 1972

O & G CONS. COMM.

583, 588, 597

December 28, 1972

Mr. D. L. Clemmer
Proration Specialist
Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas 79701

Dear Mr. Clemmer:

This is to remind you that as of this date we have not received an Organization Report from the Exxon Company. Neither have we received an expression from your Bonding Company indicating their willingness to cover your operations in the State of Arizona under the name of Exxon Company.

May we have this information immediately.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

December 26, 1972

Mr. D. L. Clemmer
Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas 79701

Re: Humble State (32) No. 1
NE/SW Section 5-T16S-R15E
Pima County
Permit No. 597

Dear Mr. Clemmer:

We have received the Application to Abandon and Plug (Form 9) the above referenced well. We are returning to you an approved copy of this form.

We have also received Sundry Notices and Reports on Wells, (Form 25) detailing the plugging information. However, we need this information on our Form 10, Plugging Report. Will you please supply us with this form at your earliest convenience.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

Enc.

September 5, 1972

Mr. D. L. Clemmer
Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas 79701

Re: Humble Oil & Refining Company
State (32) No. 1
NE/SW Section 5-T16S-R15E
Pima County
Permit No. 597

Dear Mr. Clemmer:

Enclosed please find Receipt No. 2933, covering the \$25 filing fee,
a copy of your approved Application for Permit to Drill and Permit
to Drill No. 597.

Also enclosed are miscellaneous instruction sheets concerning samples
and other Commission requirements.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/r1b

Encs.

"TIGHT HOLE"

HUMBLE OIL & REFINING COMPANY

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

September 1, 1972

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

W. R. WARDROUP
DIVISION DRILLING SUPERINTENDENT

File No. 22-3

Oil and Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Gentlemen:

We respectfully request that all information be kept confidential for a period of six (6) months after the well completion on the following described property:

<u>Lease Name & Well No.</u>	<u>Section, Township, Range</u>	<u>County</u>
State (32) Well No. 1	Sec. 5, T-16-S, R-15-E	Pima

Very truly yours,

W. R. Wardroup
W. R. Wardroup

DLC:mej

Attachment

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SEP 03 1972

O & G CONS. COMM.